



## SmartGrid aktiviteterne på Bornholm

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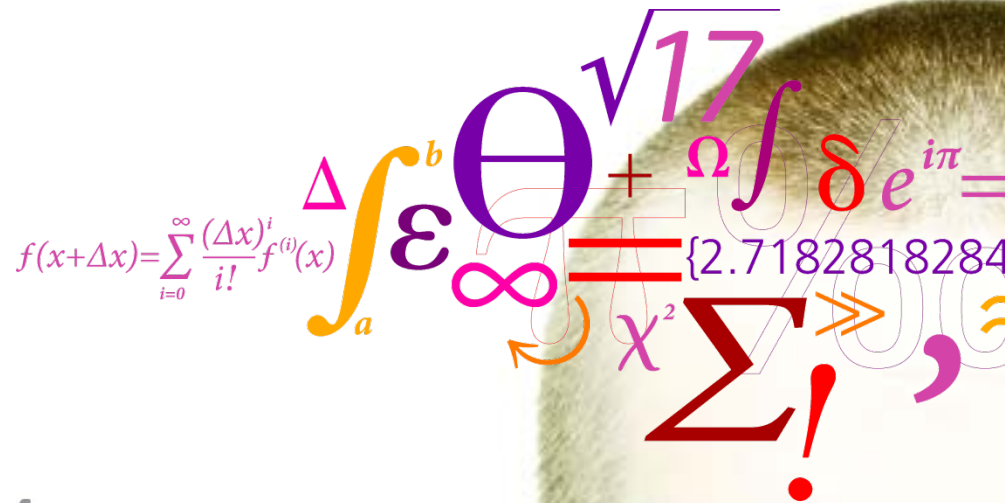
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# SmartGrid aktiviteterne på Bornholm

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 Professor og centerleder  
 DTU Elektro

EnergiForsk 2013  
 Ingeniørhuset, 20. juni 2013



# Center for Electric Power and Energy (CEE)

## DTU Electrical Engineering

- CEE established 15 August 2012 as a merger of existing units:
  - Center for Electric Technology, DTU Electrical Engineering
  - Intelligent Energy Systems, Risø National Laboratory for Sustainable Energy
- Provide cutting-edge research, education and innovation to meet the future needs of society regarding a reliable, cost efficient and sustainable energy system
- A strong university centers
  - 90 employees
  - Discipline oriented research, application-driven research and proof-of-concepts
  - Bachelor, master and PhD degree programs
- Broad collaboration nationally and internationally
- Strategic partnerships



# The Bornholm Energy System



Bright Green Island is the vision of a completely green and sustainable island community which leads the way in showing that the future belongs to those who invent it.



Bornholm energy mix:

Wind **64%**  
Biomass **10%**  
Sun **1%**  
Coal **18%**  
Oil **7%**

# Bornholm

## Second-to-None Renewable Energy Demonstration Area



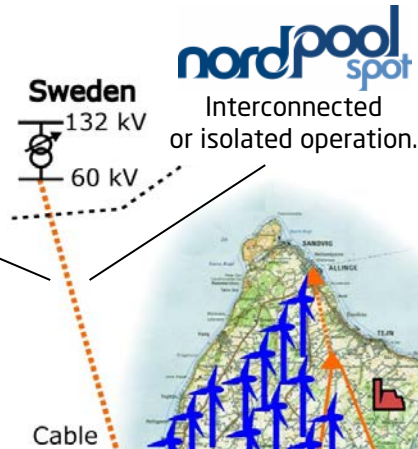
One connection point.



Combined head & power (33 MW).



Biogas plant (2 MW).



**41.000 PEOPLE**  
form a whole society  
making testing in real life  
possible

Approx. 1% of DK  
(population, area,  
energy demand).



Smart Grid ready  
PV plants.



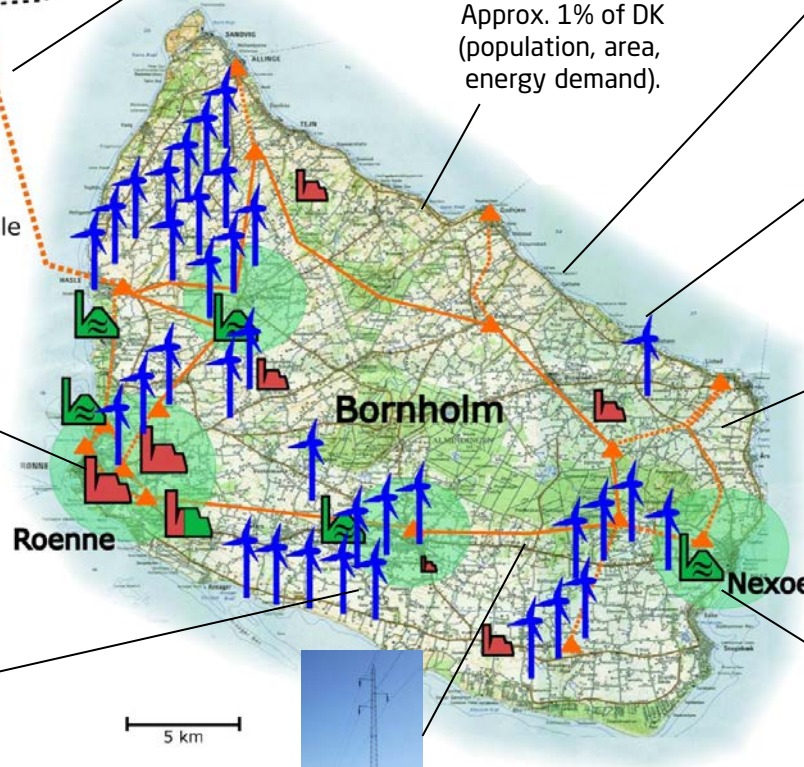
EV roll-out.



Modern wind  
turbines.  
33% penetration.



Five biomass fired district  
heating systems.



60 kV ring  
structure grid.



# PowerLabDK combines experimental facilities

**Flexible multi-purpose laboratories**



**Lyngby & Ballerup Campus**



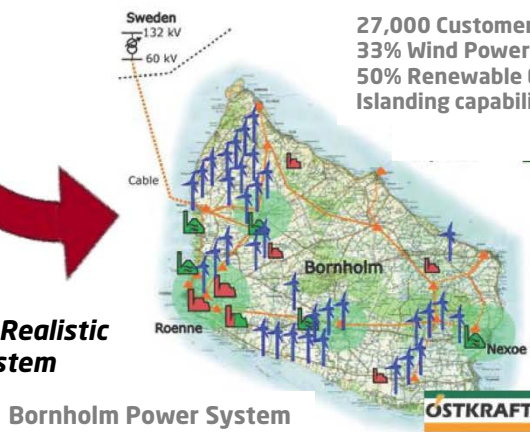
**Large-scale test system**



**Risø Campus**



**Full-scale Realistic Power System**



**Bornholm Power System**

27,000 Customers  
33% Wind Power  
50% Renewable Energy  
Islanding capability



**Stakeholders:**



**Supported by:**

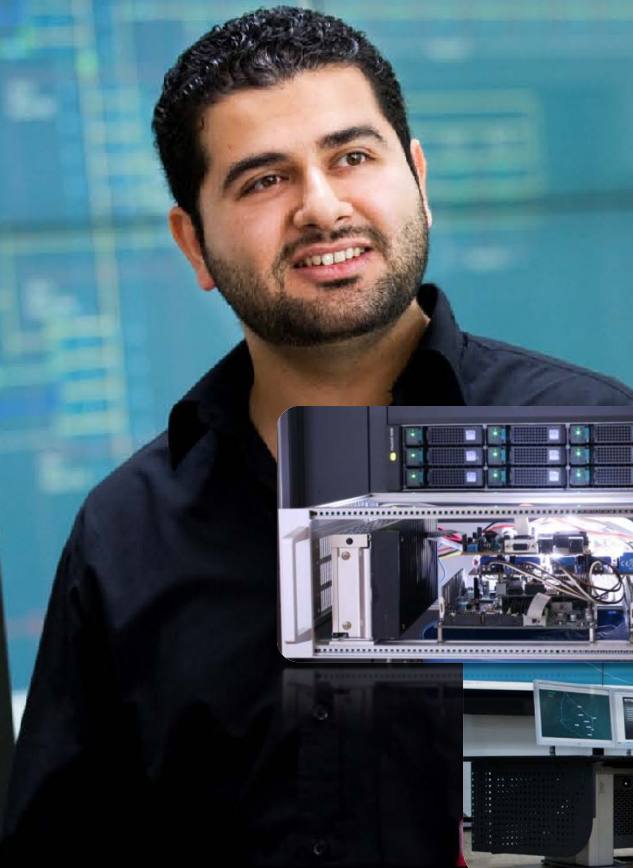
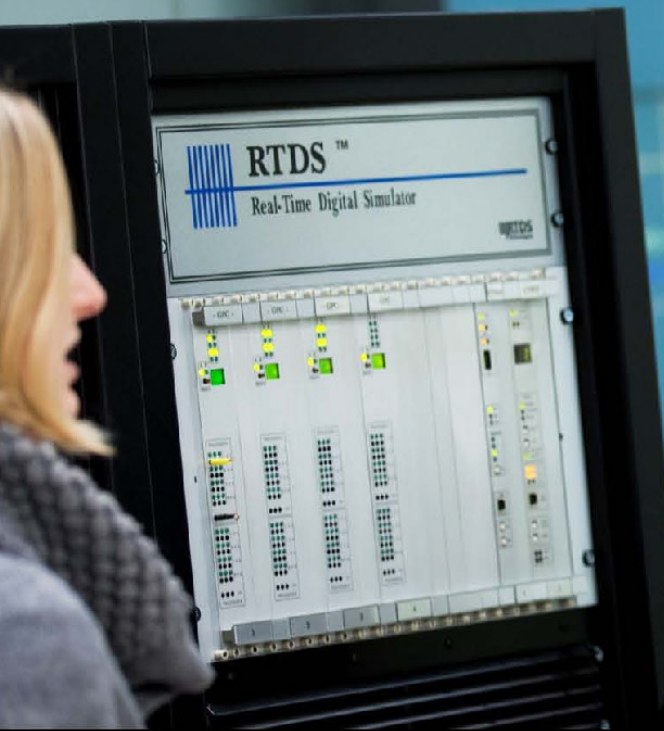


**Investment:**  
18 million Euro



# Intelligent Control Lab

Power system simulation, control  
and supervision

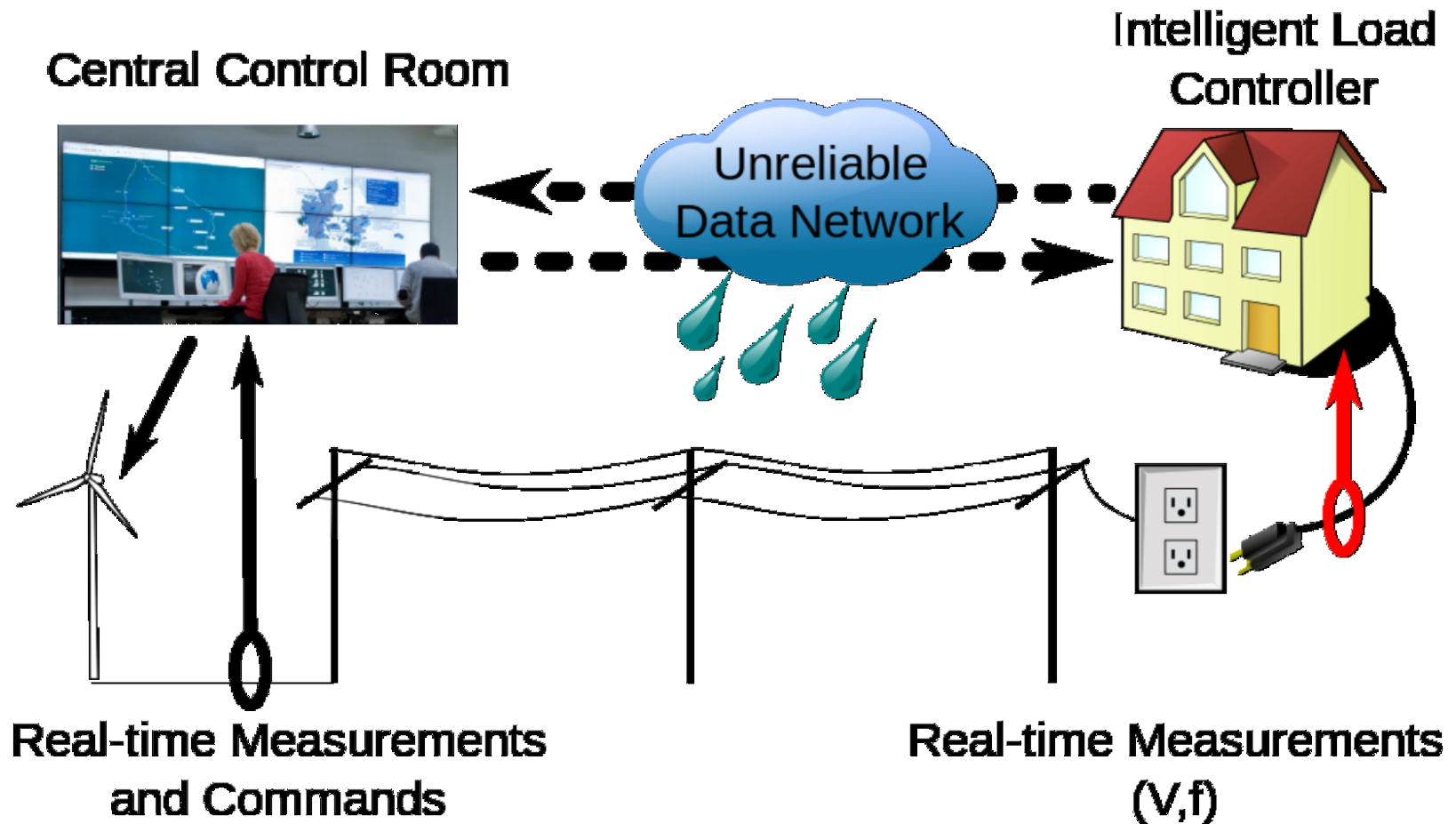


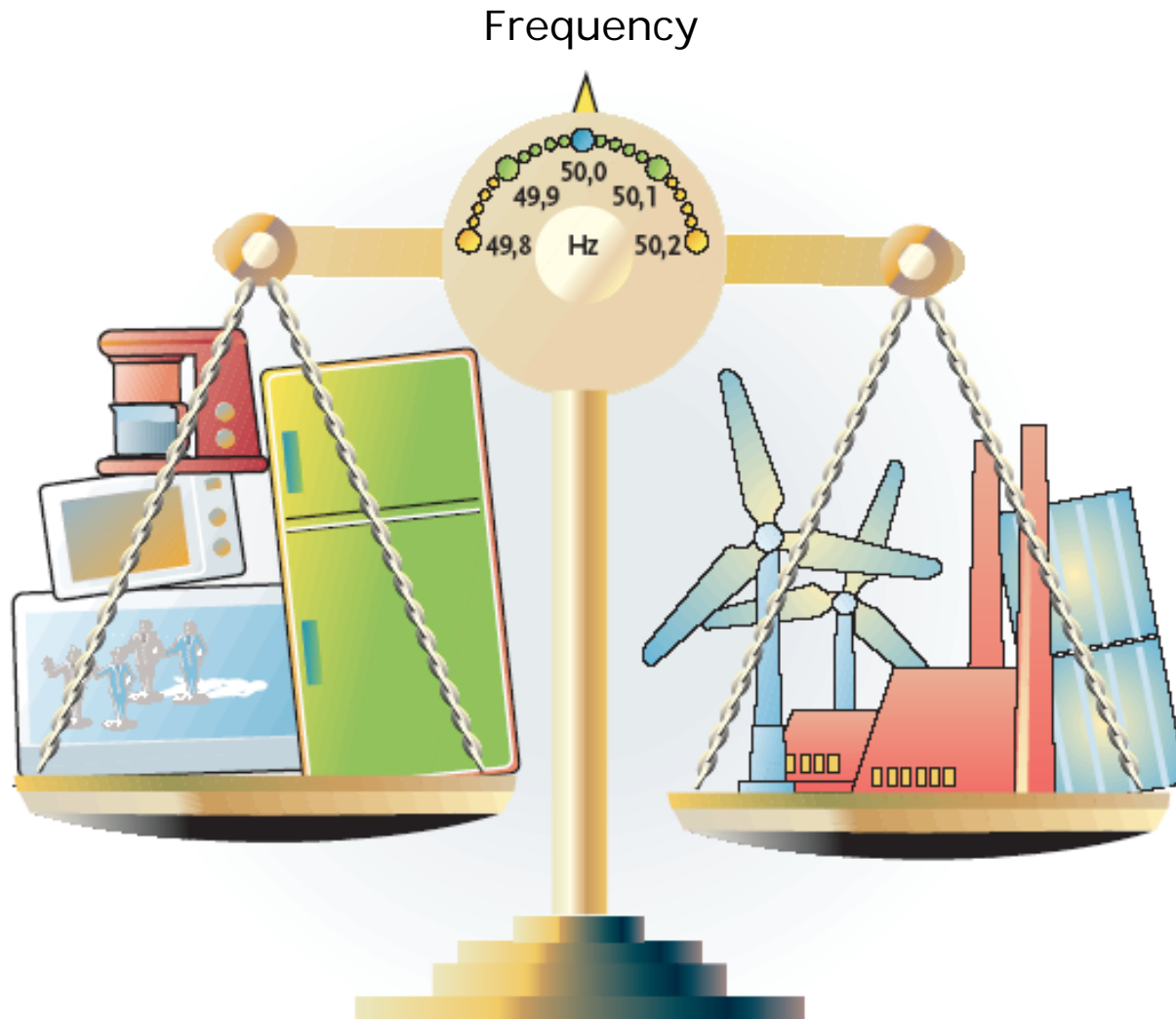
# Smart Grid and Smart Energy Projects at Bornholm

1. New market designs
2. Flexibility from demand and distributed energy resources
3. Distribution grid automation
4. Services from wind turbines, solar power plants and electric vehicles
5. Customer acceptance
6. Optimisation of the complete energy system, electricity/heat/gas



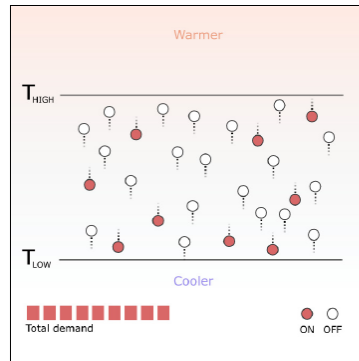
# Smart Grid Solutions Utilising Demand Flexibility



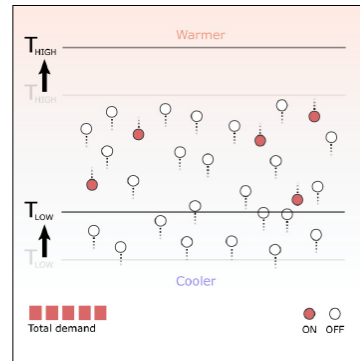


# System Reserves Provided by Frequency Responsive Electricity Demand

Grid frequency at 50Hz



Grid frequency falls below 50Hz

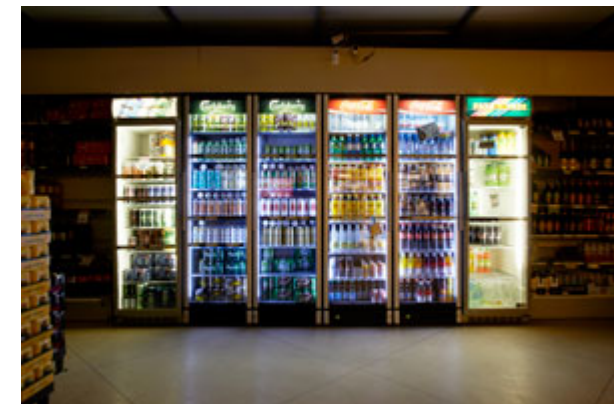


$$T_{high} = T_{high}^{normal} - kf(f - f_0)$$

$$T_{low} = T_{low}^{normal} - kf(f - f_0)$$

Field test w. 200 residential, commercial and industrial demand units

**Refs:** *IEEE Transactions on Power Systems*, August 2011.  
*IET Generation Transmission and Distribution*, August 2009.

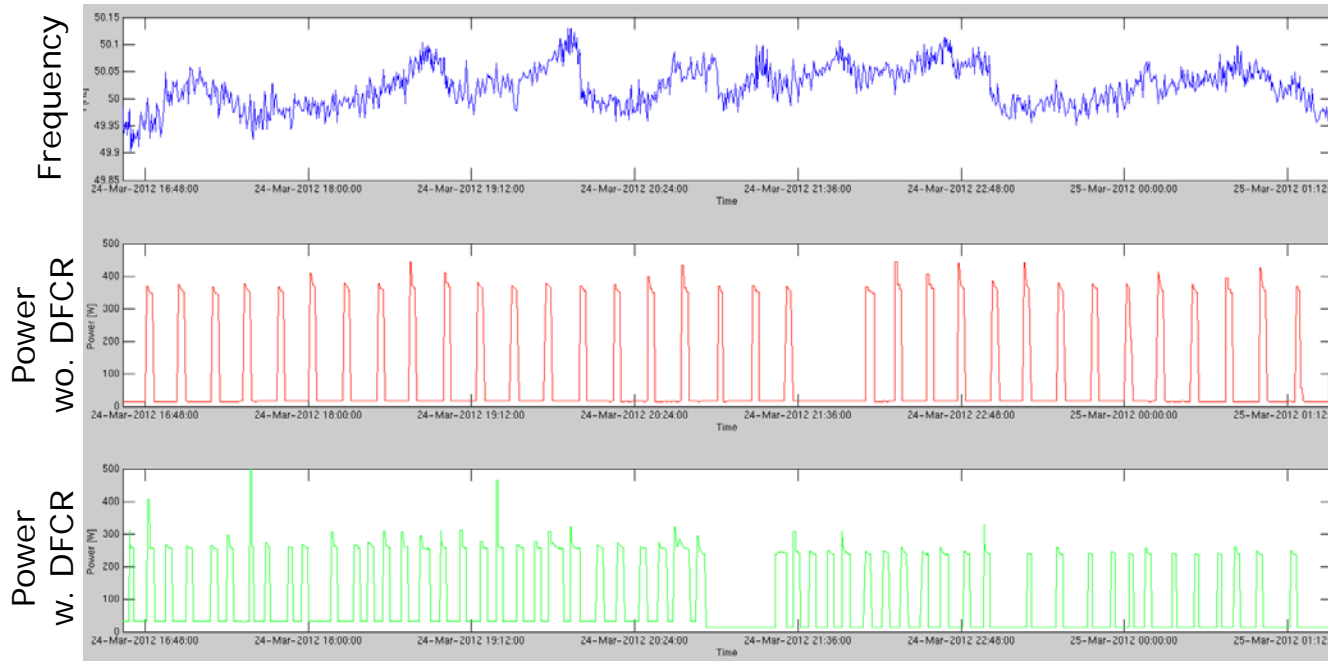


Field test at Bornholm

# System Reserves Provided by Frequency Responsive Electricity Demand

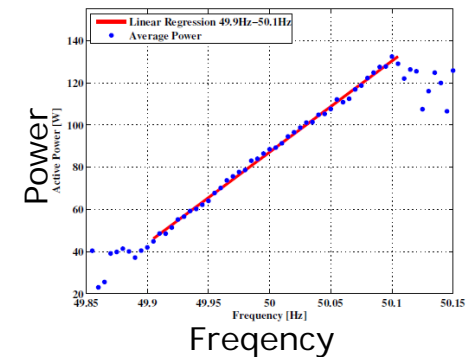
## Field measurements

Operation of single bottle cooler



- Demand can with maintained energy service deliver reserves which today are delivered by large power plants
- Simple pay back time = **1-2½** year w/ 1 kW unit
- Easy implementation supporting commercialization

Delivery of normal reserve  
(49.9-50.1 Hz)



Delivery of disturbance reserve  
(< 49.9 Hz)

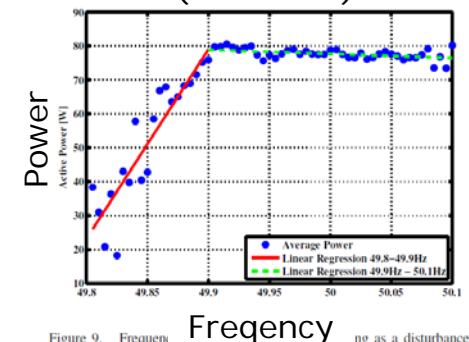
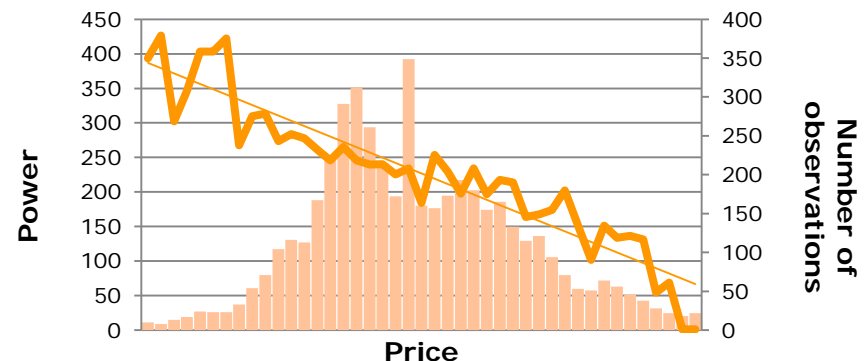
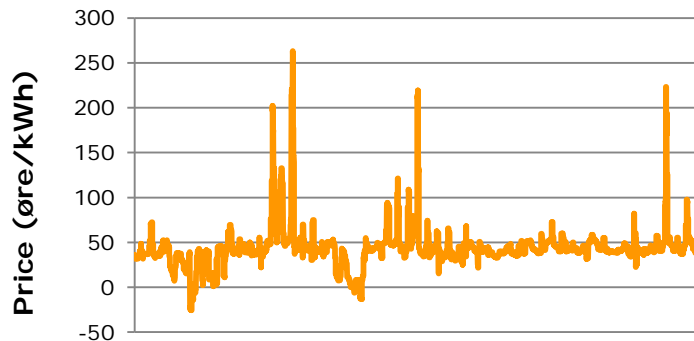


Figure 9. Frequency response as a disturbance reserve, shown with power demand against linear regression in regions above and below 49.90 Hz.



# FlexPower Project

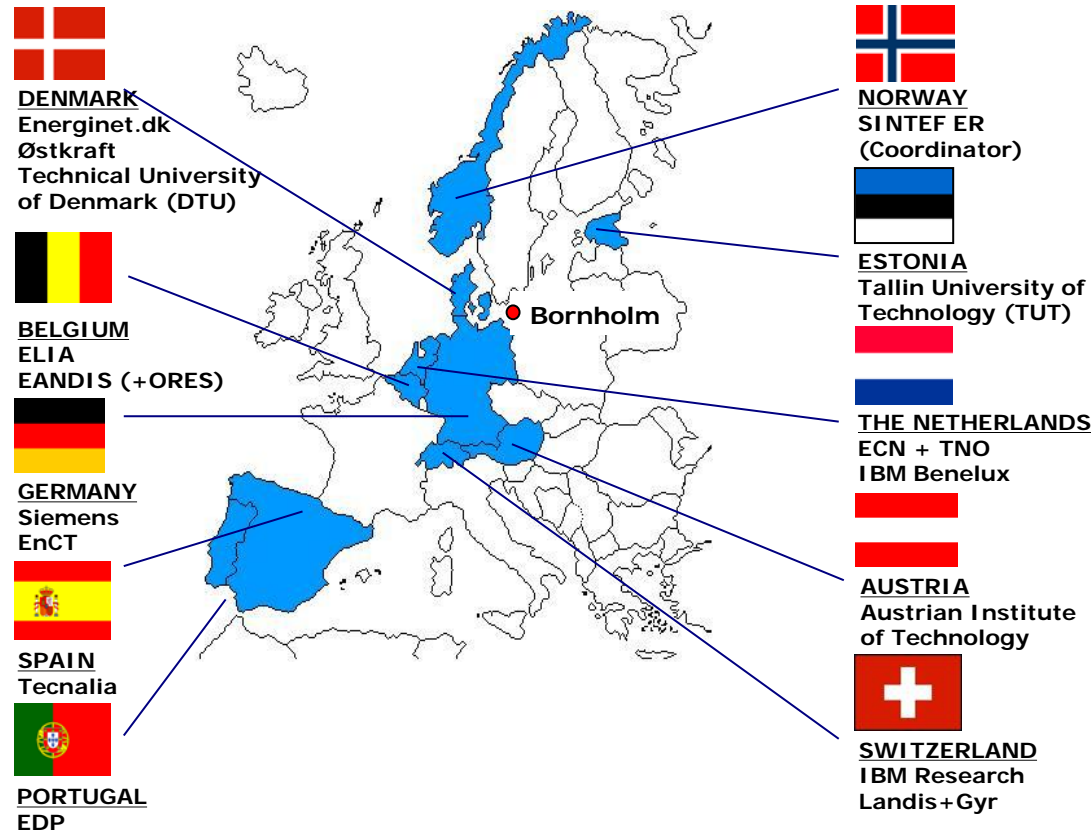
- Goal: Activate flexibility by sending real-time price signals to end-users
  - Demand and distributed energy resources
  - Simple for end-user
  - No bidding
  - No promised reaction
  - No complicated settlement
- Co-exist with current market structure
- Technology neutral
  - Same price is sent to each unit, but parameters for the various units can of course differ.



# EcoGrid EU

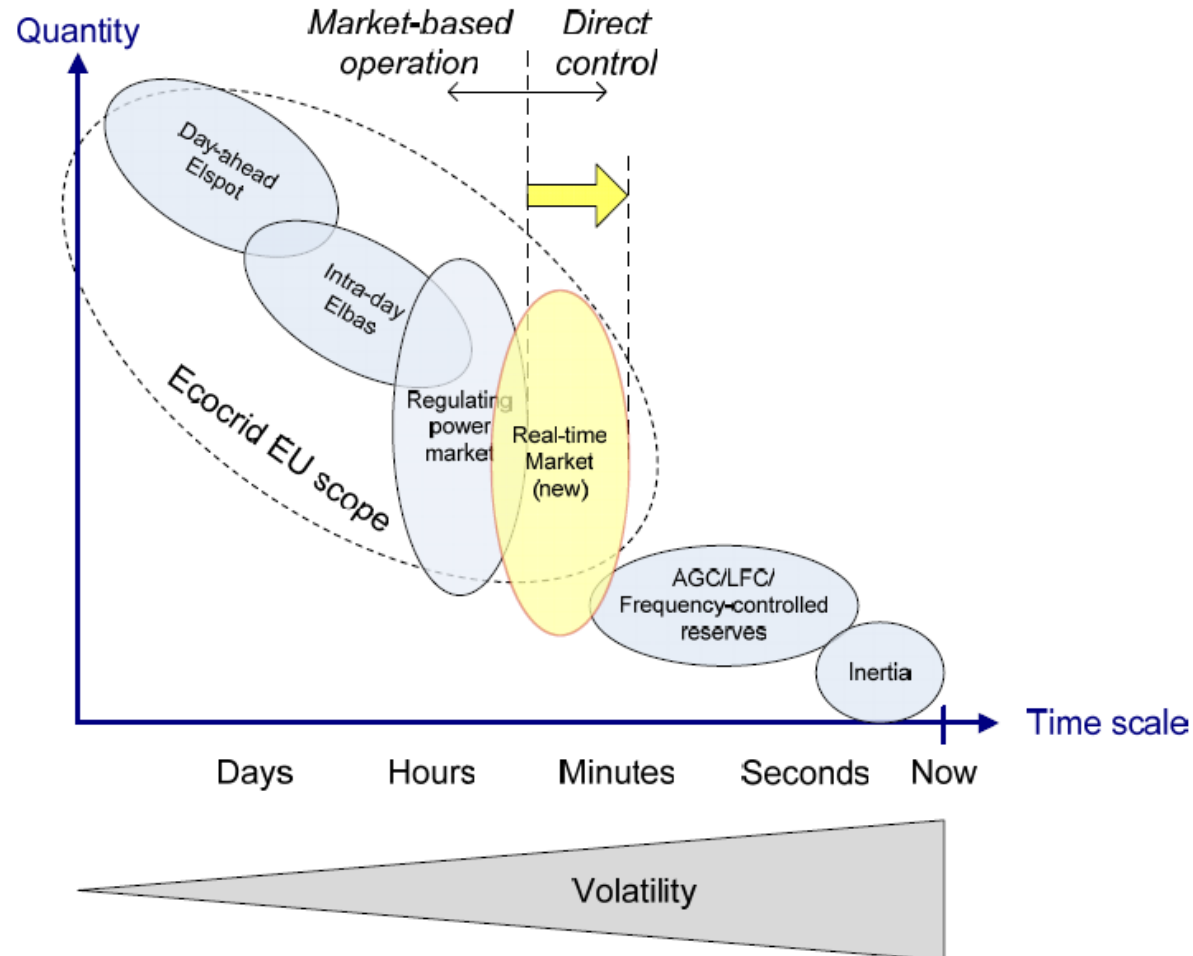
## Large-scale demonstration of the future intelligent distribution system

- EU FP7 ENERGY
- 2011-14
- Budget: 21 million Euro
- Integrated research and demonstration
- 2,000 active customers
- EU fast-track to Smart Grids



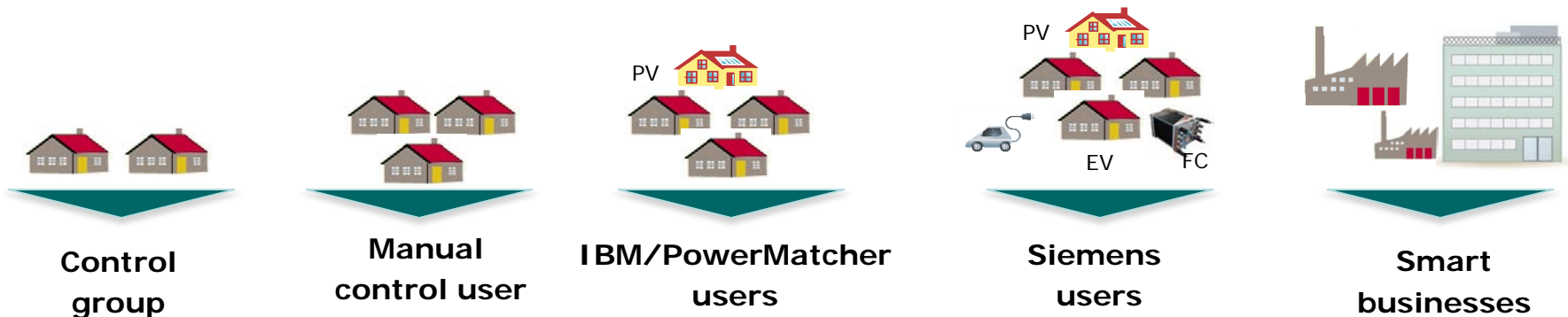
# Extention of the Market Solutions

## Smaller Units and Shorter Time Constants



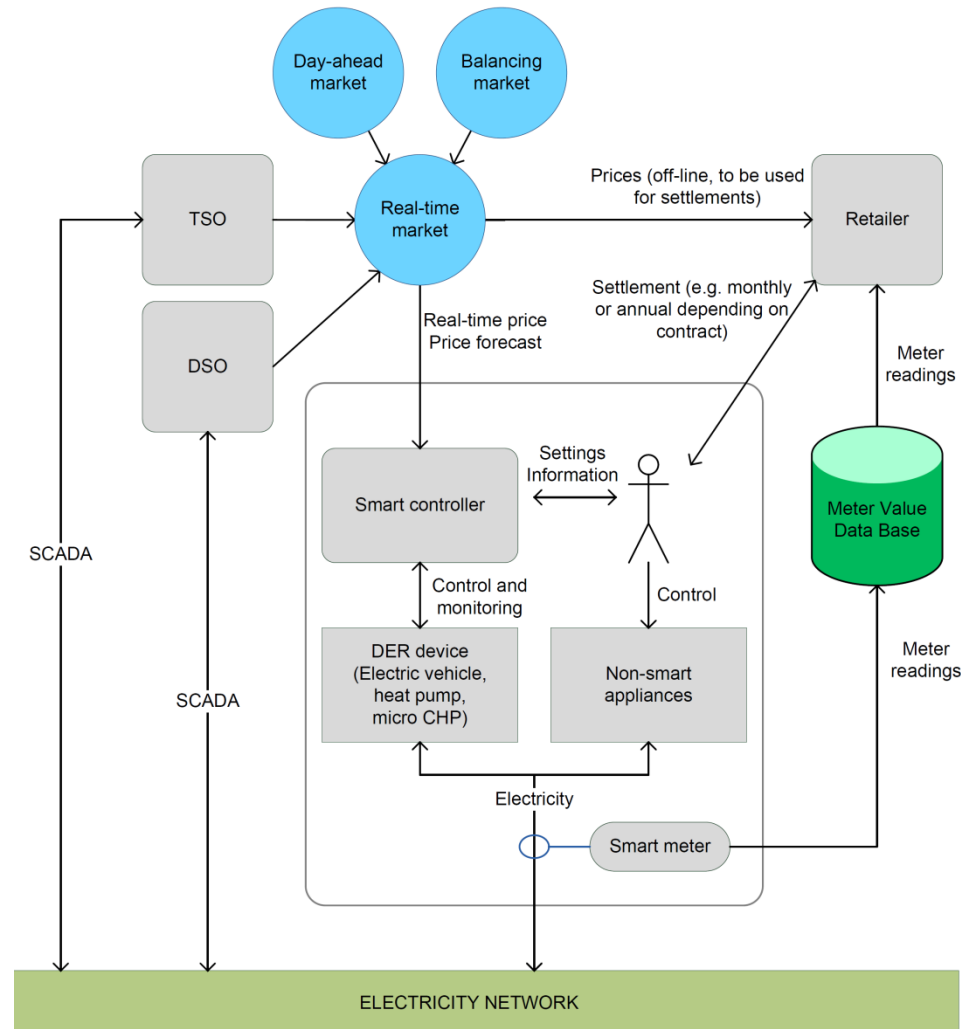
# EcoGrid EU participants

- 200 customers in the control group
- 500 ordinary households. Will be equipped with smart meter. Price prognosis send daily. Price warnings when price exceed certain levels
- 700 IBM/PowerMatcher households. Get smart meter and home automation system. Primarily electric heated or heat pump households
- 500 Siemens households. Get smart meter and home automation system. Primarily electric heated or heat pump households
- 100 businesses with smart meter and energy management system

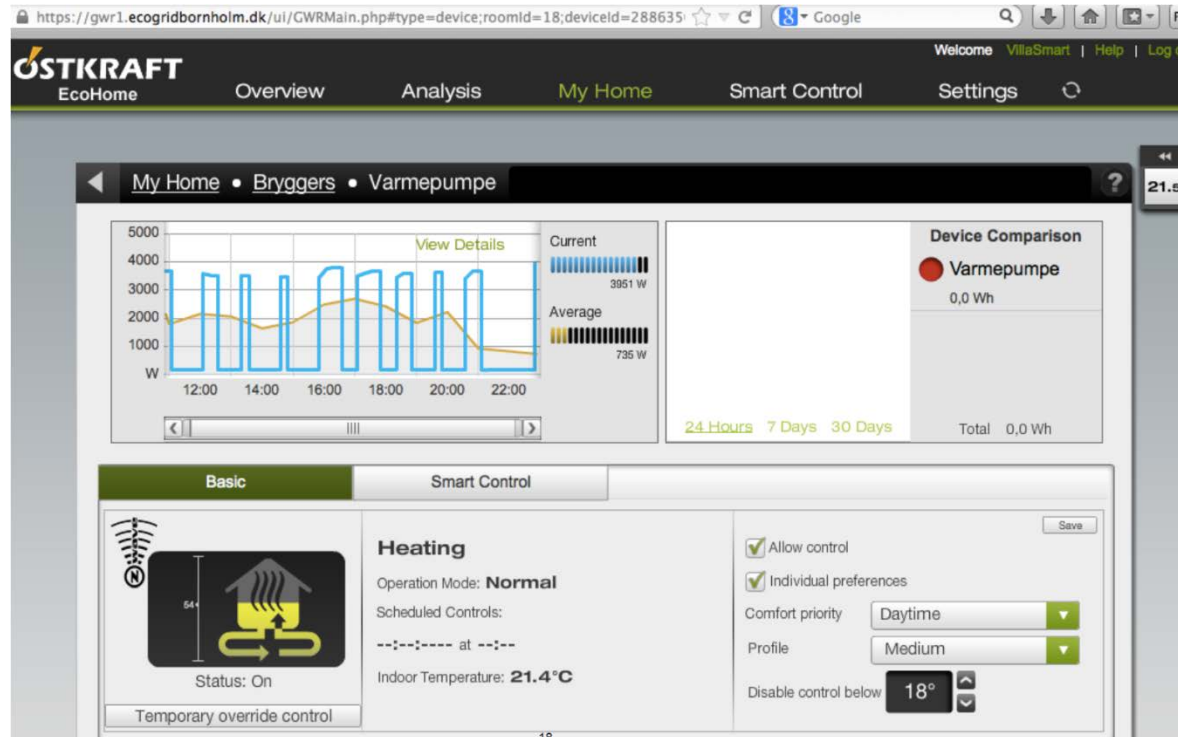




# EcoGrid EU Basic Concept

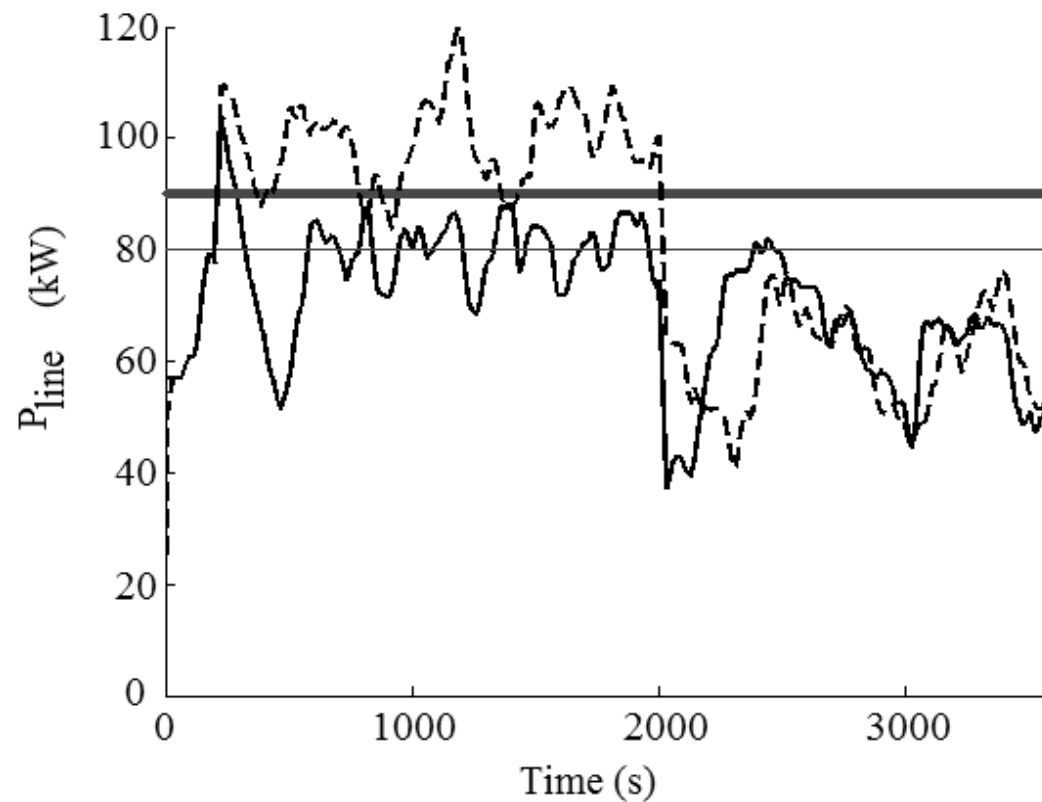


# EcoGrid EU User Interface



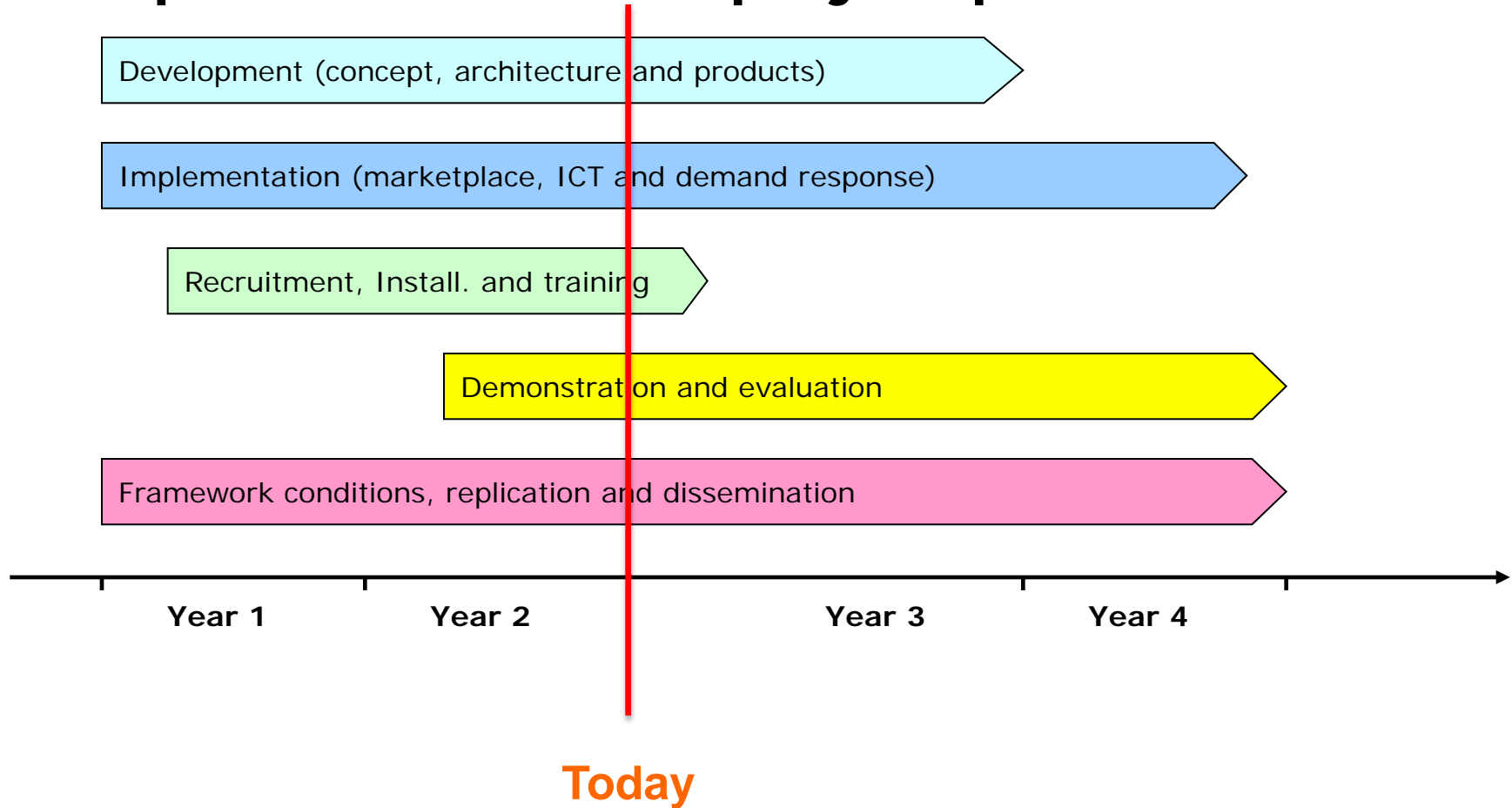
# Overload Elimination in Distribution System

Based on 5 min real-time prices



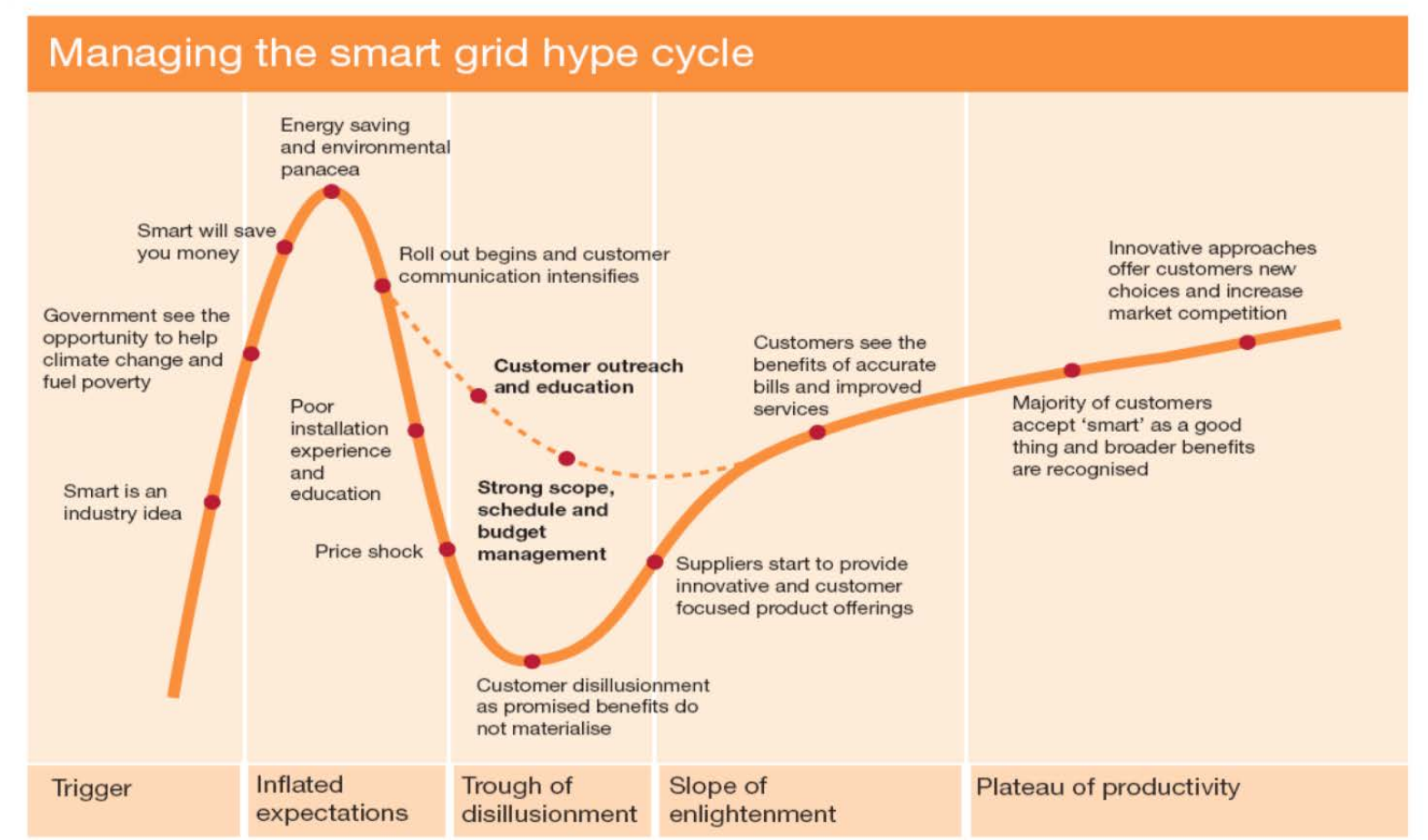
Source: To be presented at IEEE ISGT Europe 2011.

# Simplified EcoGrid EU project plan





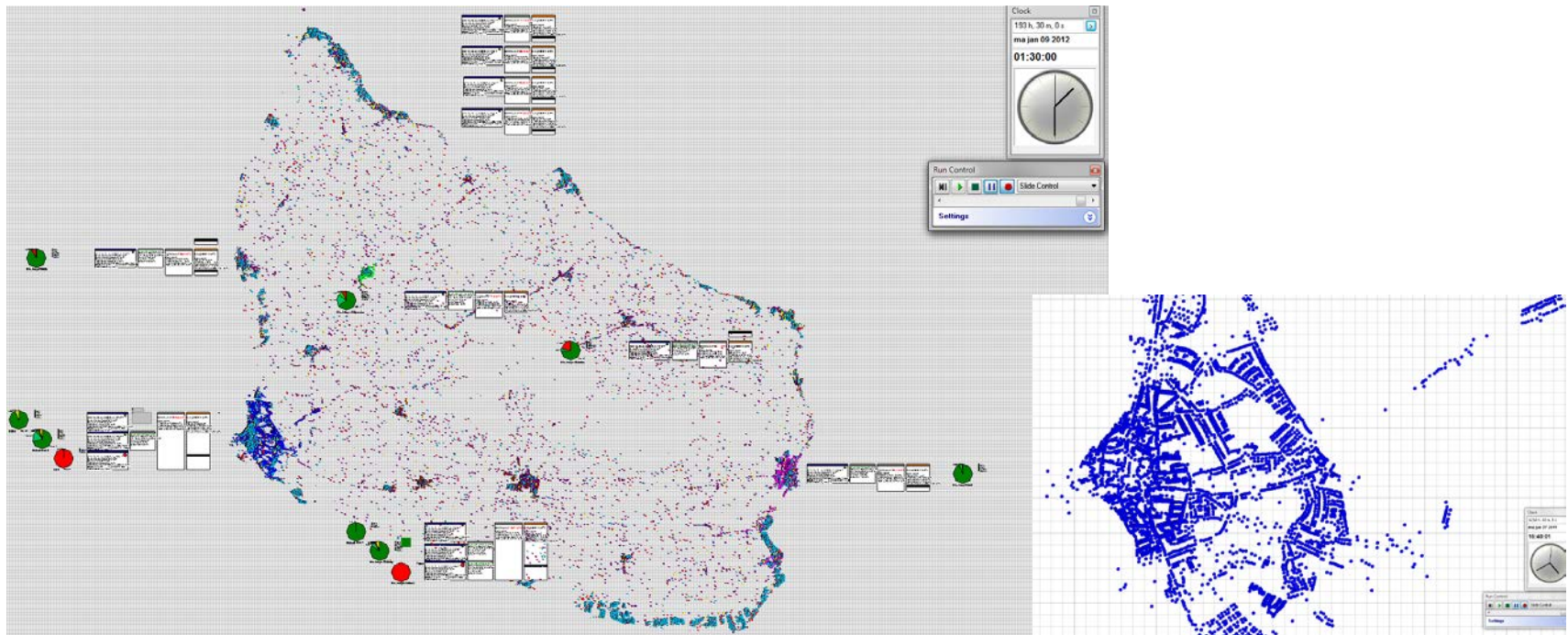
# Involving End Consumers



Source: "Smart from the Start – Managing Smart Grid Programmes", PwC, 2010

# BGTI Modellen

- Værktøj til beslutningstagning vedr. optimering af det samlede energisystem mht. drift, økonomi og miljøbelastning
- Integrerer alle dele: kunder, infrastrukturer, produktion og lagre



# Conclusion

- The Bornholm energy system is a unique and second-to-none demonstration area.
- New innovative technology is developed in several projects.
- The projects are aligned with the overall strategy for the island, Bright Green Island.
- Synergy between existing projects and infrastructures is obtained resulting in cost-effective demonstration.

# 4<sup>th</sup> IEEE PES Innovate Smart Grid Technologies Europe 2013

Bringing industry and academia  
together

- 3 overview plenary sessions
- 14 panel sessions with hot topics
- 21 technical paper sessions
- 18 scientific poster sessions
- 3 tutorials
- 1 special business event



...and more than 200 other  
speakers from industry,  
academic and regulators.



**Martin Lidegaard**  
Minister of Climate & Energy  
Denmark



**Michael Weinhold**  
CTO, Siemens Energy,  
Germany



**Ron Ambrosio**  
Global Research Leader  
Energy & Utilities, IBM,  
United States



Power & Energy Society™

Read more: [www.ieee-isgt-2013.eu](http://www.ieee-isgt-2013.eu)